DART Alt. Fuels Program, 2003 Status Update (Slide #: 1)

Presented to:

"Natural Gas Vehicle Technology Forum" Dallas, TX.

Wed., January 29, 2003

Dallas Area Rapid Transit



By: Darryl E. Spencer, P.E.





DART Alt. Fuels Program Overview (slide #: 2)

Presentation Order

- DART Alt. Fuel Vehicle Fleet Program Snapshot
- Start-up Experiences w/ New Technology

DART Clean Fuel Fleet Initiatives



Board policy adopted in early 1996 requires DART:

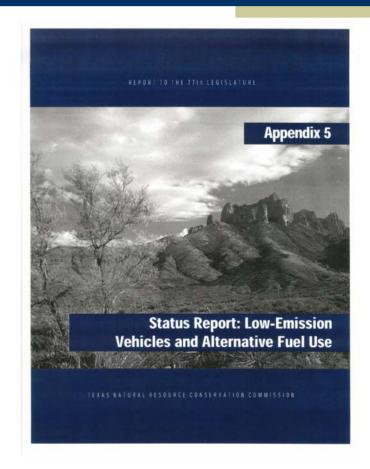
- "...take all reasonable steps and makes use of available technology to limit the amount of environmental pollutants..."
- "...procure and use engines and fuels which produce only low emissions of pollutants."





DART Clean Fuel Fleet Initiatives

- TNRCC reported:
 - DART generated 730 pollution credits in 2000
 - 60% of all credits generated by Texas MTAs
 - 219% more credits than next highest MTA



DART Alt. Fuels Fleet Program

(slide #: 5)

- > DART Alternative Fuel (Natural Gas) Program
 - **I Non-Revenue Vehicles**
 - ~60 % of fleet operates on natural gas
 - Reliability similar to gasoline
 - Fueling infrastructure supported by commercial stations (20)
 - Revenue Vehicles
 - ~26 % (251 of 960) of fleet operates on natural gas (LNG-40' Buses, and CNG-<30' Trolley Buses / Paratransit Vans)
 - LNG Fueling infrastructure supported solely by DART

[80% of fleet classified Texas Clean Fuel Fleet]

DART Alt. Fuels Fleet Program

(slide #: 6)

DART Bus fleet

- 10 = ULEV Trolley Buses (CNG '98 Chance)
- > 184 = ULEV 40' Transit Buses (LNG '98/'02 Nova)
- > 91 = LEV 30' Buses (Diesel '01 Champion)
- 92 = 40' Suburban Buses(Diesel '91 MCIs)
- > 405 = 40' Urban Transit Buses (Diesel – '98 thru '02 Nova)
- > 19 = 40' Urban Transit Buses (Diesel – '83/'84 GMC-RTS)

Total: 801

Pool Car (NRV) fleet

- > 95 = ZEV LRVs (Electric)
- > 142 = ULEV Non-Revenue Vehicles (gasoline(86)/Diesel(56))
- > 176 = ULEV Non-Revenue Vehicles (CNG-dedicated)
- > 29 = ULEV Non-Revenue Vehicles (CNG-Bi-fuel)
- > 102 = LEV Paratransit vehicles (Diesel)
- > 57 = ULEV Paratransit vehicles (CNG-Bi-fuel)

Total: 601

DART Alt. Fuels Program Overview

> DART Alternative Fuel (Natural Gas) Program

(slide #: 7)

- Non-Revenue Vehicles
 - <u>Type & Engine Configuration</u> of DART's NRV Fleet operating on natural gas consists of:
 - **⇒** Automobile Compact (Bi-fuel=CNG/Gasoline)
 - → Automobile Full-size (Dedicated CNG)
 - ⇒ Pickup Light Duty (Bi-fuel=CNG/Gasoline)
 - **⇒** SUV Light Duty (Bi-fuel=CNG/Gasoline)
 - ⇒ Truck Heavy Duty (Bi-fuel=CNG/Gasoline)
 - ⇒ Van Medium Duty (Bi-fuel=CNG/Gasoline)
 - ⇒ Van Medium Duty (Dedicated CNG)
- Revenue Vehicles
 - <u>Type & Engine Configuration</u> DART's Revenue fleet operates on natural gas:
 - **⇒** Bus-Transit Chance Trolley (Dedicated CNG) 10 ea.
 - ⇒ Bus-Transit NovaBUS, Inc. (Dedicated LNG) 184 ea.

Annual Fuel Consumption Data, Alt. Fuels Fleets (DART vs. The

DARITATION (Natural Gas) Fleet vs. The City of Dallas AFV Fleet....FY2002 (avg.)

DART Alternative Fuel Vehicles, "Fuel Consumption" (ANNUAL):

Alternative Fuel Type |
CNG (Dedicated & Bi-Fuel)
LNG

Amount 290,000 5,160,000 Unit of Measure |
Gallons/Gas Equivalent(GGE)
Gallons (LNG)

The City of Dallas, Alternative Fuel Vehicles, "Fuel Consumption":

Alternative Fuel Type

CNG (Vehicles w/ Dedicated CNG)

CNG (Vehicles w/ Bi-Fuel CNG)

Total:

Amount 409,300 33,000 442,300 **Unit of Measure**

Gallons/Gasoline-Equivalent(GGE)

Gallons/Gasoline-Equivalent(GGE)

Gallons/Gasoline-Equivalent(GGE)

DART Fuel Costs Data (slide #: 9)

DART Natural Gas and LNG Fuel Costs:

- **⇒** LNG (via Alt Fuels) = \$0.17 / lb. (\$0.54 / LNG gal.)
- **○** CNG (via Transtar) = \$1.12/gasoline gallon equivalent

NOTE: LNG Fuel Quality: 99.66% (avg.) Methane content [...from DART's Independent Lab (CPM Labs, Inc.) test results...]

DART Alt. Fuels Program, 2003 Status Update

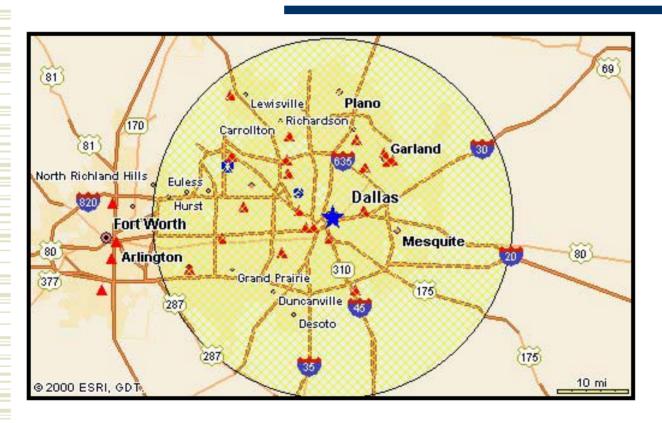
(Slide #: 10)

DART's LNG Transit Bus Fleet:

- **⇒** 184 active LNG buses (NWES=92 / SOCBOF=92) Revenue service operating stats.:
- **⇒** 25.1 million fleet miles operated, from Mar. 1998 thru Dec., 2002.
- **15.1** million gallons of LNG fuel used, from Mar. 1998 thru Dec., 2002.
- ⇒ Avg. LNG Fuel Economy: 1.7 mpg
- ➡ Drivers report no difference in performance between LNG and diesel buses.

Commercial CNG Refueling Stations

(Slide #: 11)



http://www.afdc.doe.gov/refueling mapsite.shtml

(approx.) Compressed Natural Gas (CNG) Refueling Station(s) are commercially available within a 25-Mile Radius of the Dallas Metro Area.

DART LNG Fueling Facility

(Slide #: 12)

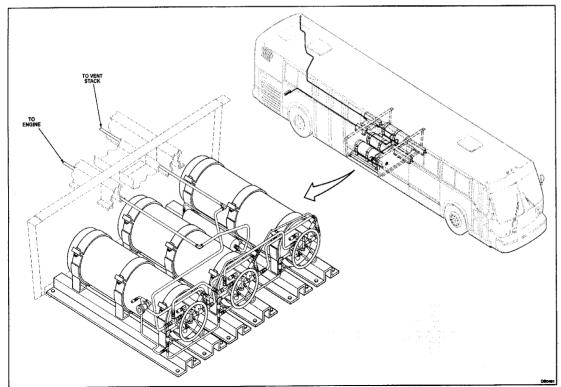


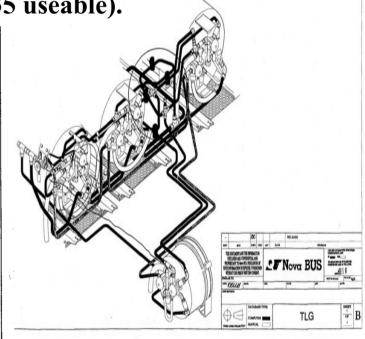
- DART Commissioned the LNG Fueling Station at our Northwest location in April, 1998. The NW system consists of two(2) 30,000 gallon horizontal LNG storage tanks and three (3) each Pumps & Dispensers.
- New South Oak Cliff Division (SOCBOF) opened in May, 2000 with an additional Pair of horizontal LNG storage tanks of 20,000-gallon capacity each, with three (3) each Pumps & Dispensers.



1st Generation, On-board Fuel System Arrangement (139 LNG buses) (Slide #: 13)

On-board LNG fuel system was originally built & delivered with 3-tank system with a 186 gallons (gross) capacity. Ultimately added a 4th tank to operate with a total capacity: 261 gallons (235 useable).





Start-up Experience / New Technology Challenges:

"1st Generation LNG Buses" (Slide #:

14)

- LNG Range Tests 3
- Altoona Test (LNG Bus Test)
 - Not performed, Waived by FTA
- (LNG) Gas Engine FuelRegulator Test Passed(80-100 psig)
- Drive away at LNG station, needed break away hose and/or lockout circuit.
- LNG Fuel Tank Repairs of economizers & check valves
 - Bench tested and adjusted.

- LNG Vaporizer Performance Test - Passed (4 gpm flowrate-min.)
- Out-of-Fuel Road CallsAnalysis Useful Data
- L10G Engine Failures, due to exhaust valves burning, wastegate, ignition coils, & spark plugs. Cummins campaigned fleet.
- Leaky fueling nozzle, some progress in last redesign from JC Carter.

Start-up Experience / New Technology Challenges:

"2nd Generation LNG Buses" (Slide #: 15)

The New 2nd generation LNG bus on-board LNG fuel system is made up of 3 – 108 gallon individual tanks.

- <u>Total Capacity</u>: 324 gross -- 108 ea. (290 useable LNG gallons).
- Estimated fuel range at this capacity: 290 x 1.6 mpg = 464 mile range*.





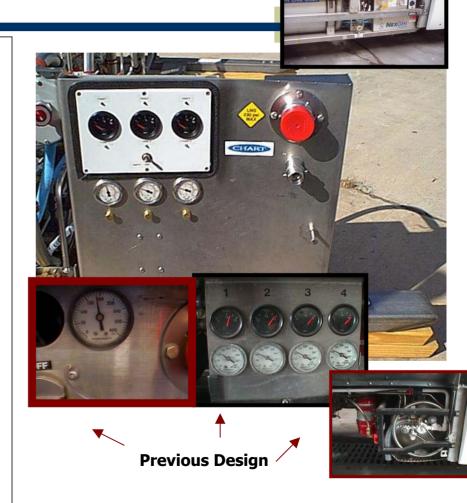
Next Generation - On-board Fuel System Management Pane

> New Fuel Management Panel

- 1. Fuel Pressure Gauges (3)
- 2. Fuel Level Gauges (3)
- 3. Fuel Fill Lamps (Green LED) (3)
- 4. Fault Indicator Lamps (Amber LED) (3)
- 5. Panel Test Switch (Momentary) (1)
- 6. Manual Fuel "Shut-off" Valve (1)
- 7. Manual "Vent" Switches (1)
- 8. Proximity Switch, Engine (1) No-Start (*Not Shown*)

Requirements & Operation

- A. All gauges to be in 5% tolerance.
- B. Fuel Full Lamp "On" when Fuel Gauge is outside parameters (i.e. below empty or above full)
- c. When Test switch is applied:
 - 1.All Fuel Level Gauges go to Full and/or Empty.
 - 2.Fuel Fill & Fault Indicator Lamps go to "On"



Start-up Experience / New Technology Challenges:

"2nd Generation LNG Buses" (Slide #: 17)

- Duplicate Design Operation & componentry like 1st
 Generation buses.(Door/Receptacle/Gauges)
- Altoona Test (LNG Bus Test) -NOT Waived by FTA; Structural Frame review.
- Tanks Ground Clearance / Breakover Angle
- ➤ LNG Range Test Re-test due to Economizer valve setting Chg. & Check Engine Light/DDC code
 - NOTE: Bus traveled for 438 miles + 1 hr. idle. & 450 miles ttl., to empty.

- Out-of-Fuel Road Calls Analysis
 Closure of "Excess Flow Valve"
 experienced during 30-day test.
- New Electronic Solenoid Valve
 introduced on Vaporizer out.
- DDC Low Fuel Pressure Regulator - Loose fitting caused another Roadcall - simulated "Low Power" condition.

Lessons Learned... (Slide #: 18)

Design Reviews - review proposed Design Carefully!!!

Critical vehicle systems should undergo engineering design validation and/or performance tests before acceptance. **Ensure Performance Expectations are met!**

Testing - require and actively participate in engineering design validation tests. § Theory Guides

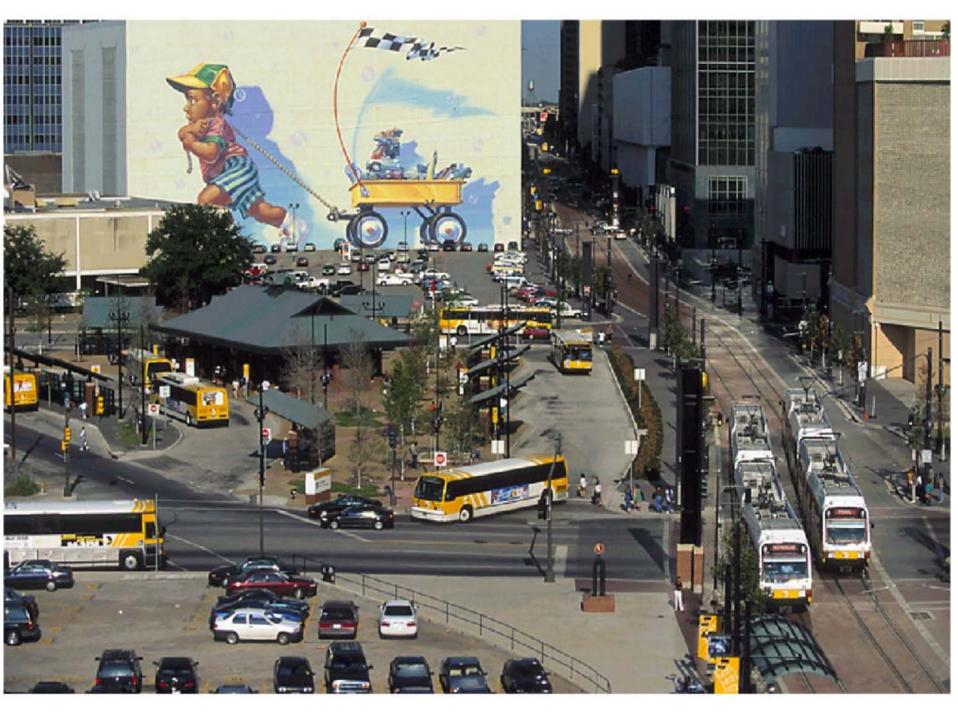
but, Experiment Decides! §

- ♦ Station commissioning activities. ♦ Altoona Test Report(s) review.
- ✓ OEM Teamwork LNG industry (Station Designers (OEMs) and Bus Manufacturers) needs to

Lessons Learned-cont. (Slide #:

19)

- ✓ <u>Attitude Towards Alternative Fuel</u> the use of LNG or any Alternative Fuel will require a change in the Agency's "operational practice & procedures".
- ✓ <u>The Fuelers</u> LNG Bus Interface with Service Personnel (Fuelers). Ergonomics review.
- ✓ <u>Dedicate Technical Support</u> (Resident LNG "Expert") in-house!?
- ✓ Training Mandatory



DART Alt. Fuels Program, 2003 Status Update (Slide #: 21)

End of Presentation

Questions?

Darryl E. Spencer, P.E.

Project Manager III

Dallas Area Rapid Transit

214-828-6804 (wk)

214-828-8533 (fax)

